

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/01/2009 05:00

Wellbore Name				SNAPPER A26A			
Rig Name	Rig Type	Rig Service Type	Company				
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)				
Primary Job Type			Plan				
Drilling and Completion			D&C				
Target Measured Depth (mKB)			Target Depth (TVD) (mKB)				
6,453.92			2,364.20				
AFE or Job Number		Total Original AFE Amount		Total AFE Supplement Amount			
609/08009.1.01		36,643,311					
Daily Cost Total		Cumulative Cost		Currency			
146,171		30,664,200		AUD			
Report Start Date/Time		Report End Date/Time		Report Number			
12/01/2009 05:00		13/01/2009 05:00		65			

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Continue to L/D pressure test assembly. Slug DP. POOH w/ Baker J Setting tool assembly on 5-1/2"x 4" DP from 5930m to surface and L/D the same to pipe deck. Retrieve wearbushing. Perform BOPE test as per rig standard procedure: test stand pipe /choke manifolds, lines /valves, pipe rams to 300 /5000 psi. Test Annular to 300 /3500 psi. Hold each test pressure for 5 min. POOH w/ test assembly and test Blind/Shear rams to 300 /5000 psi. L/D 4-1/2" BOP test assembly and BOP test plug.

Activity at Report Time

L/D 4-1/2" BOP test assembly.

Next Activity

PU and RIH w/ 4" Mule shoe assembly to 5942m. Displace well from 11.0 ppg Accolade to 8.6 ppg inhibited seawater.

Daily Operations: 24 HRS to 13/01/2009 06:00

Wellbore Name				BARRACOUTA A3W			
Rig Name	Rig Type	Rig Service Type	Company				
SHU	Platform	Snubbing Unit	Imperial Snubbing Services				
Primary Job Type			Plan				
Well Servicing Workover			Repair ICA by removing part of the 7" casing				
Target Measured Depth (mKB)			Target Depth (TVD) (mKB)				
3,038.53							
AFE or Job Number		Total Original AFE Amount		Total AFE Supplement Amount			
602/04002.1.01		8,300,000		20,273,000			
Daily Cost Total		Cumulative Cost		Currency			
75,523		12,141,128		AUD			
Report Start Date/Time		Report End Date/Time		Report Number			
12/01/2009 06:00		13/01/2009 06:00		137			

Management Summary

Continue milling 7" production casing from 963 mts to 969.5 mts mdrt.

Activity at Report Time

Milling 7" casing at 969.5 mts mdrt

Next Activity

Continue milling 7" production casing

Daily Operations: 24 HRS to 13/01/2009 06:00

Wellbore Name				Cobia A33 Conductor			
Rig Name	Rig Type	Rig Service Type	Company				
CWU	Platform	Workover Rig (Conc)	Imperial Snubbing Services				
Primary Job Type			Plan				
Well Servicing Workover			Clean out conductor, test ID, Gyro and cement plug				
Target Measured Depth (mKB)			Target Depth (TVD) (mKB)				
AFE or Job Number		Total Original AFE Amount		Total AFE Supplement Amount			
609/07021.1.01.01		200,000					
Daily Cost Total		Cumulative Cost		Currency			
48,994		75,830					
Report Start Date/Time		Report End Date/Time		Report Number			
12/01/2009 06:00		13/01/2009 06:00		2			

Management Summary

R/u CWU and function test OK. Reconfigure pumping lines for 1 pump and pressure test OK. Rih and tag HUD at 122.45m. Rotate and wash to 138.3m and clean hole with HiVis sweep as required. Pooch 2 x jnts and SDFN.

Activity at Report Time

Raise GW permit

Next Activity

Rotate and wash to 183m and clean hole with HiVis sweeps as required.

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Daily Operations: 24 HRS to 13/01/2009 06:00

Wellbore Name

HALIBUT A16A

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Add perforations	
Target Measured Depth (mKB) 2,431.25		Target Depth (TVD) (mKB) 2,364.23	
AFE or Job Number 602/08060.1.01		Total Original AFE Amount 120,000	Total AFE Supplement Amount
Daily Cost Total 20,030		Cumulative Cost 20,030	Currency AUD
Report Start Date/Time 12/01/2009 06:00		Report End Date/Time 13/01/2009 06:00	Report Number 1

Management Summary

Spend a couple of hours sorting out the deck and moving equipment to the other side of the well bay. Rig up on the well and pressure test as per the wellwork procedure. Run in hole with 2.14" Gauge Ring and Omega Gauges to tag bottom and confirm that have clear access to our Perforating depth, tagged at 2490 mtrs MDKB, we also need to find out how far the well BHP draws down with well on Gas Lift, this has taken awhile getting gas into the PA and waiting to get gas to surface. Allow the well to flow until we have gas coming to surface, shut well in and POOH. All Data from the Gauges put on the "U" drive. Lay down Halliburton and stand up Schlumberger, pressure test as per the wellwork procedure. Run in hole with 2 mtrs Power Jet gun, logged onto depth using the composite gamma ray log, placed the gun over the interval from 2432 mtrs to 2434 mtrs MDKB obtained an under balance and fired the gun, flowed the well for 15 minutes while performing a station log, shut in the well and POOH. Lay down Schlumberger cap the riser and SDFN

Activity at Report Time

SDFN

Next Activity

Perforating the well.